

# Best Paths

Transmission for sustainability

## An $MgB_2$ superconducting cable for very high DC power transmission

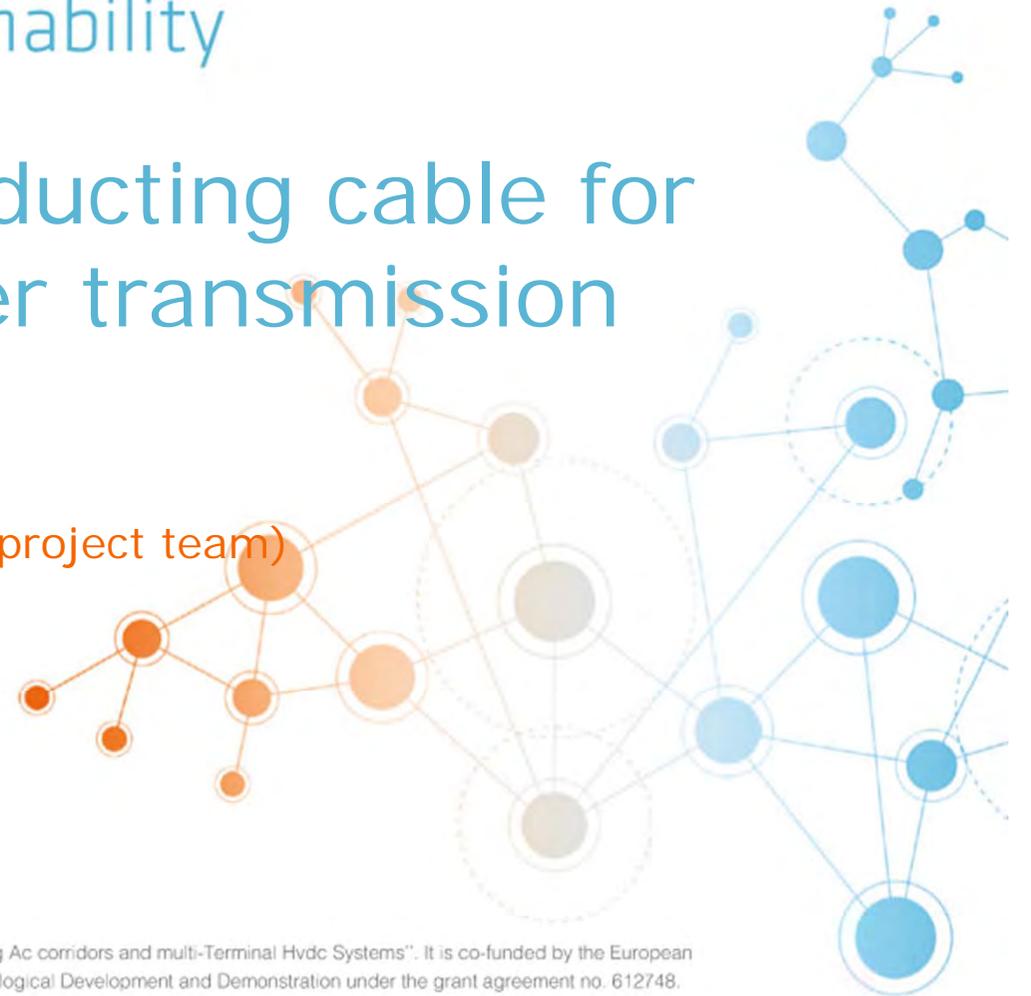
Frédéric LESUR (RTE, France)  
(on behalf of the Best Paths Demo 5 project team)



[Topic 3]

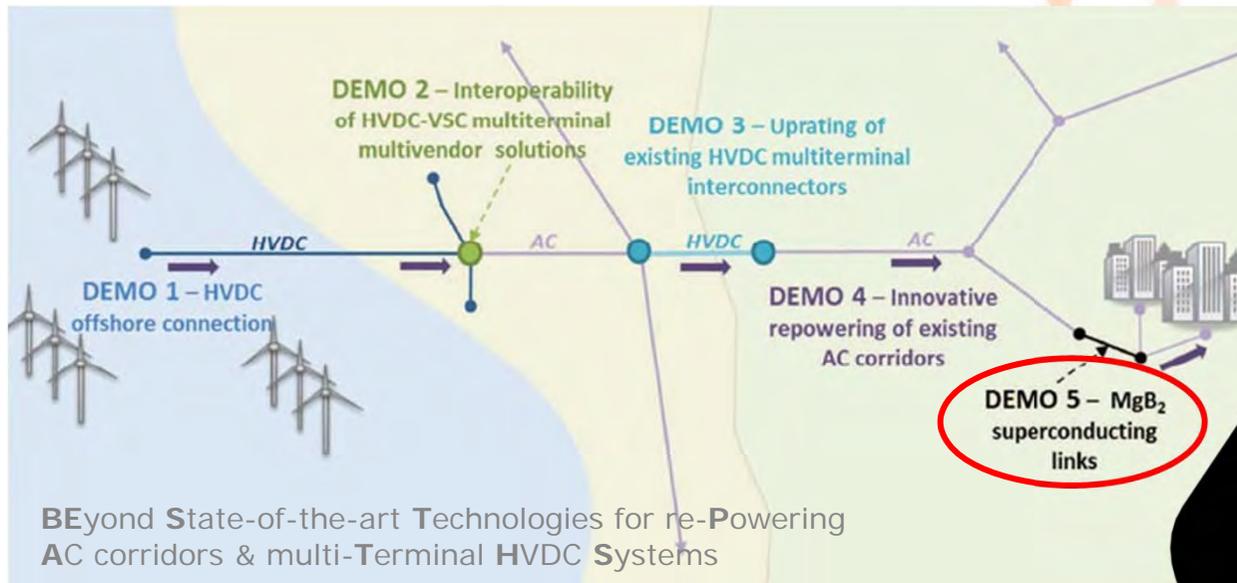


BEST PATHS stands for "BEyond State-of-the-art Technologies for rePowering Ac corridors and multi-Terminal HvdC Systems". It is co-funded by the European Commission under the Seventh Framework Programme for Research, Technological Development and Demonstration under the grant agreement no. 612748.



## A project to overcome the challenges of integrating renewable energies into Europe's energy mix

**Best Paths Project:** the largest project ever supported by the European Commission R&D Framework Programs within the field of power grids

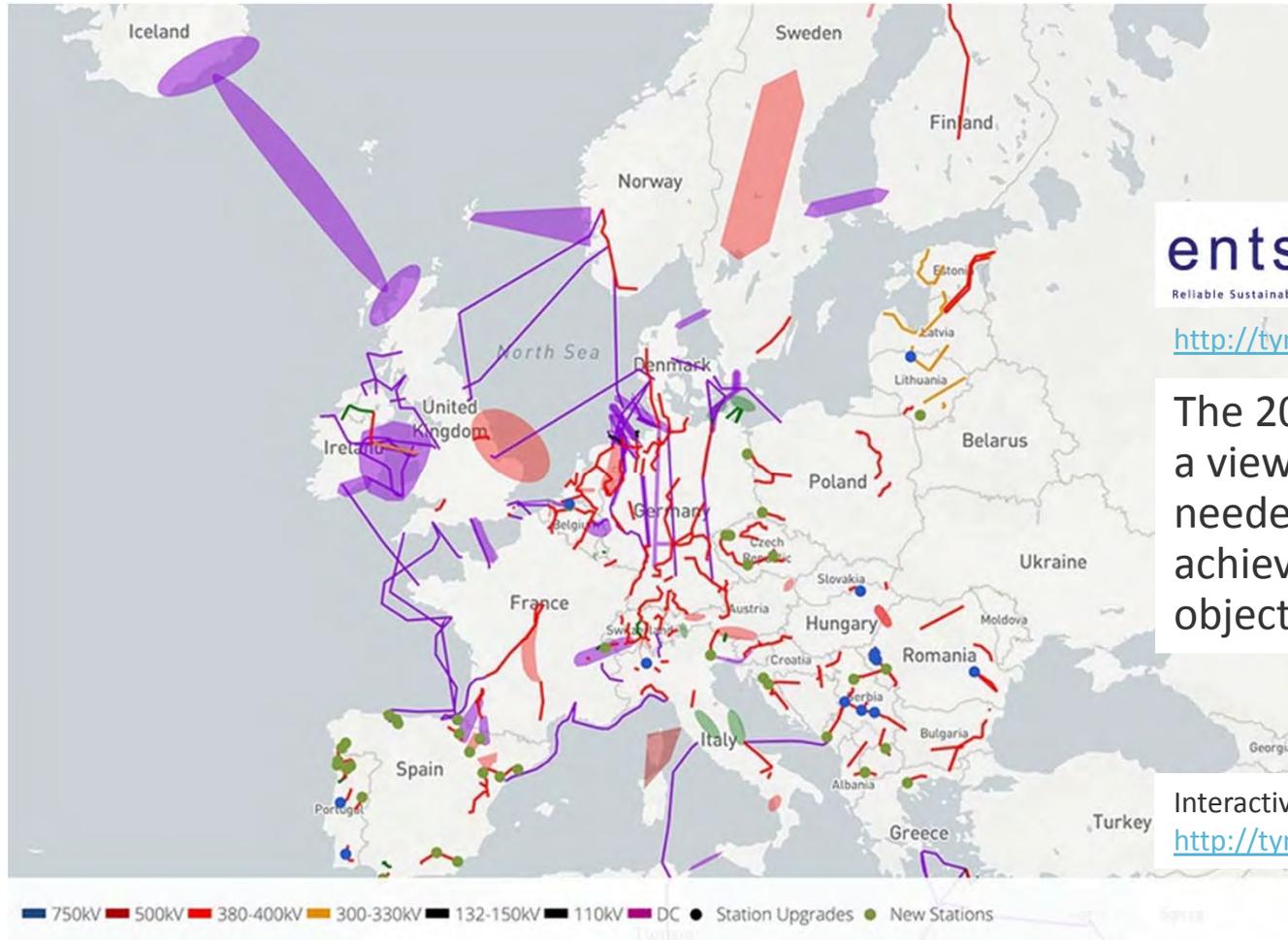


 October 2014  
September 2018

 Total budget (EC contribution: 57 %)  
62.8 M€ = M\$ 70.8 = 460 M¥



## TYNDP = Ten-year network development plan (ENTSO-E)



**entsoe** european network of transmission system operators for electricity  
Reliable Sustainable Connected

<http://tyndp.entsoe.eu>

The 2016 edition offers a view on what grid is needed where to achieve Europe's climate objectives by 2030

Interactive map:  
<http://tyndp.entsoe.eu/reference/#map>



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## Future prospects of transmission grid development

European **eHighWay2050** Project brings very useful input data

- New methodology to support grid planning
- Focusing on 2020 to 2050
- To ensure the reliable delivery of renewable electricity and pan-European market integration
- Five extreme energy mix scenarios considered

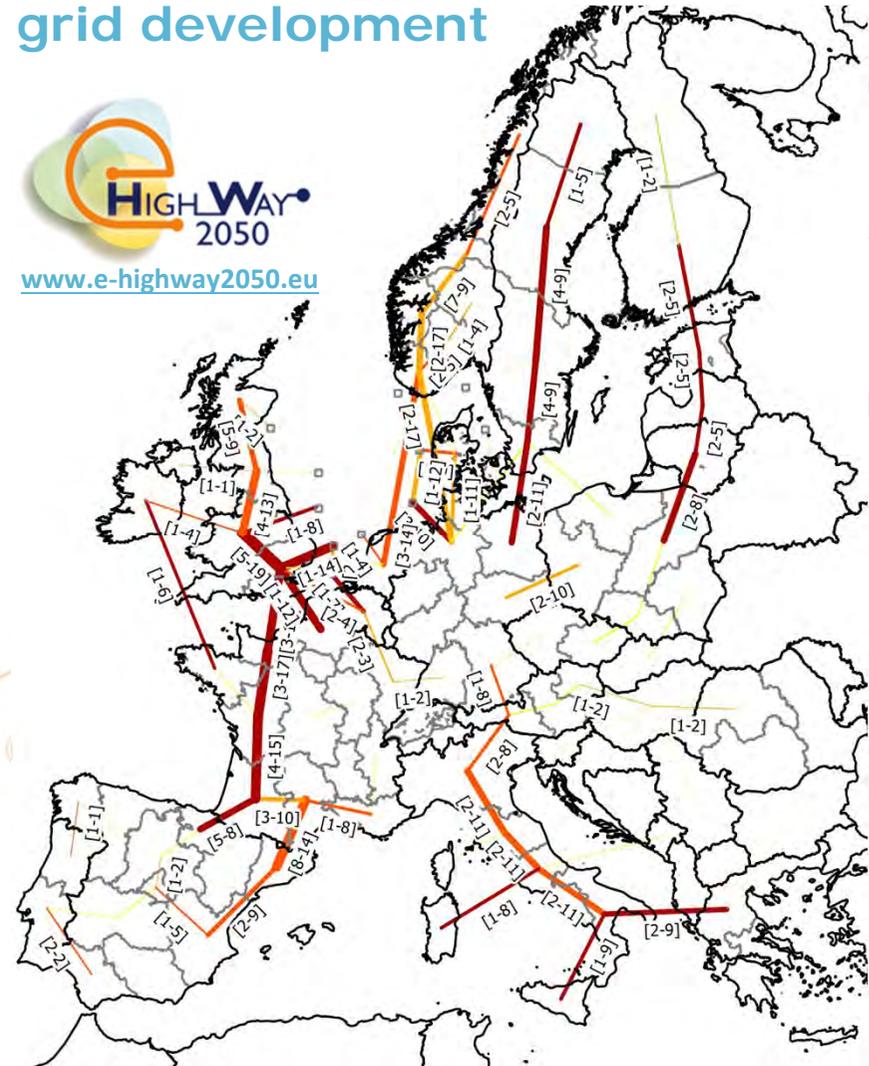
Whatever the scenario, 5 to 20 GW corridors are identified

- Major North-South corridors are necessary
- Connections of peninsulas and islands to continental Europe are critical

How to transmit more than 4 GW over long distances?



[www.e-highway2050.eu](http://www.e-highway2050.eu)

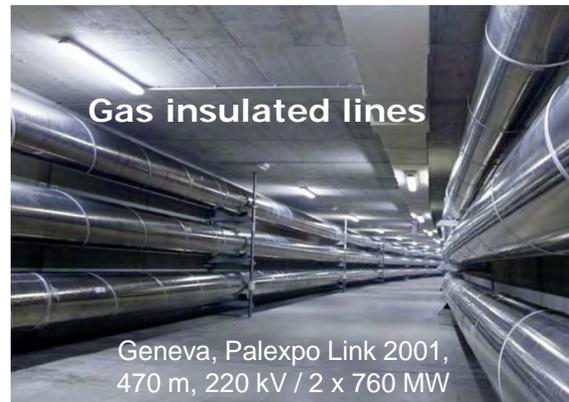
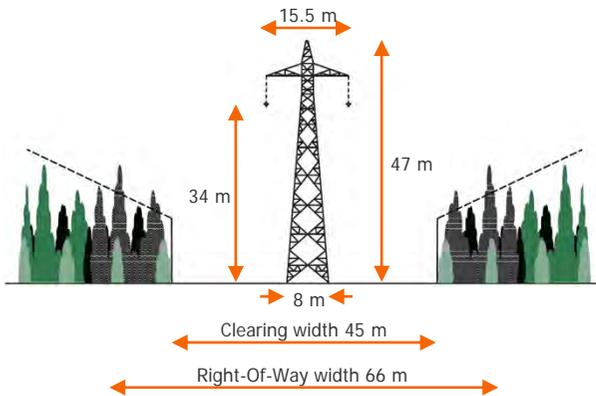


## How to transmit bulk power 3-5 GW? (examples of corridors)



Overhead lines

**Nelson River DC line (Canada)**  
1600+1800 MVA (+2000 under construction)



Gas insulated lines

Geneva, Palexpo Link 2001,  
470 m, 220 kV / 2 x 760 MW



XLPE cables

**Raesfeld (380 kV AC, Germany)**  
2x 1800 MW



Frankfurt Airport,  
Kelsterbach Link 2012,  
900 m, 400 kV / 2 x 2255 MW

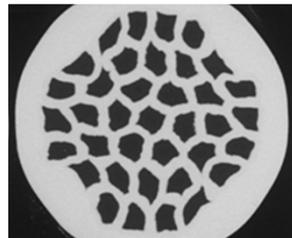


## Main objectives of the superconducting demonstrator

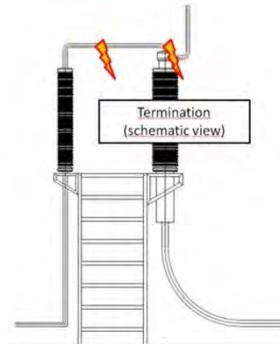
10 partners to demonstrate the following objectives

- Demonstrate full-scale **3 GW** class HVDC superconducting cable system operating at 320 kV and 10 kA
- Validate the novel **MgB<sub>2</sub>** superconductor for high-power electricity transfer
- Provide guidance on technical aspects, economic viability, and environmental impact of this innovative technology

Process development to manufacture a large quantity of high performance MgB<sub>2</sub> wires at low cost

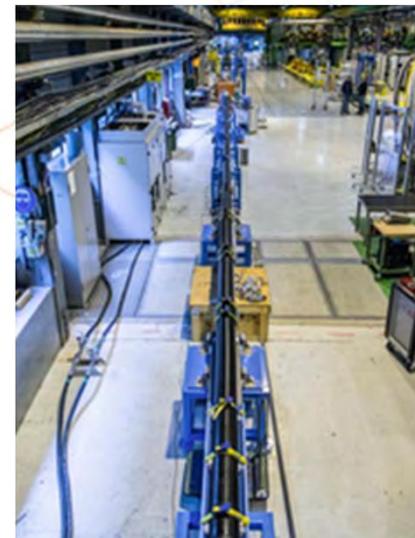
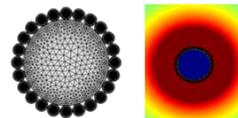


Cable and termination development + manufacturing processes



Validation of cable operations with laboratory experiments performed in He gas at variable temperature

Operating demonstration of a full scale cable system transferring up to 3.2 GW



System integration pathways for HDVC applications

Investigation in the availability of the cable system

Preparation of the possible use of H<sub>2</sub> liquid for long length power links



## 10 project partners



- Demo coordination
- Optimisation of MgB<sub>2</sub> wires and conductors
- Cable system
- Cryogenic machines
- Testing in He gas
- Integration into the grid



- Optimisation of MgB<sub>2</sub> wires and conductors
- Cable system
- Testing in He gas



- Manufacturing and optimisation of wires



- Scientific coordination
- Dissemination



- Cable system
- Liquid hydrogen management



- Cooling systems



- Cable system
- Dielectric behaviour



- Integration to the grid
- Reliability and maintenance



- Cable system



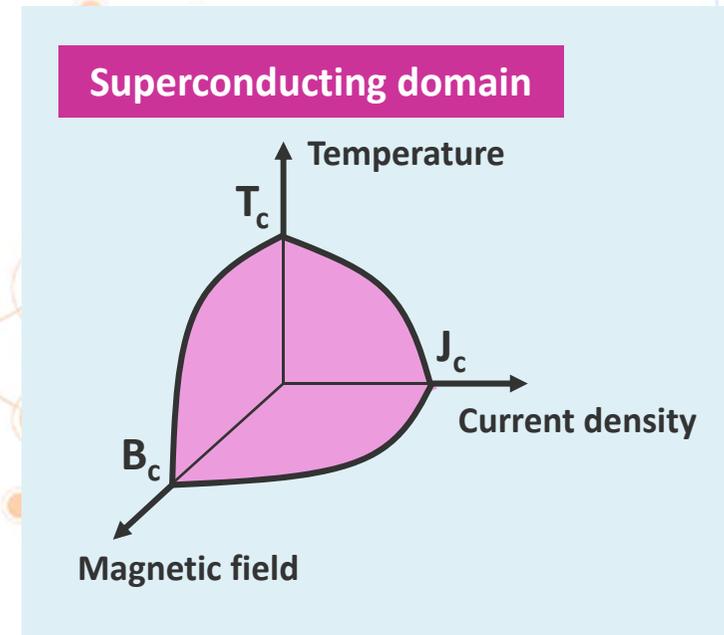
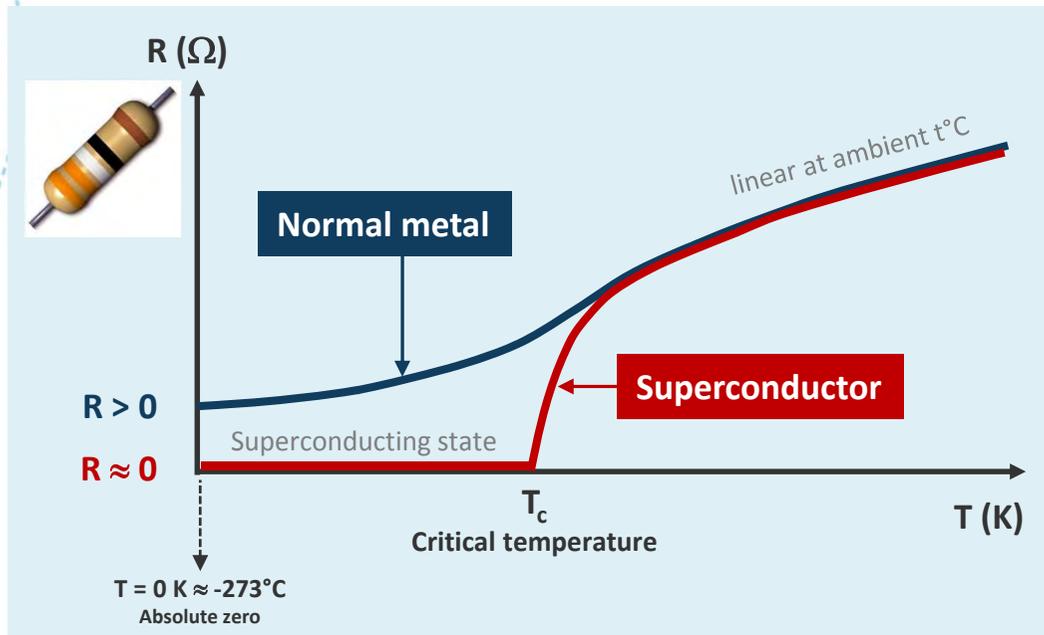
- Integration into the grid
- Socio-economical impact



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## What is superconductivity?

Superconductors = almost perfect conductors of electricity:  
no electrical resistance!



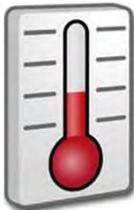
# Requirement of cooling at very low temperatures

$T = 0^\circ\text{C} \approx 273\text{ K}$   
(water becomes ice)

Ambient temperature

$T = 200\text{ K} \approx -73^\circ\text{C}$

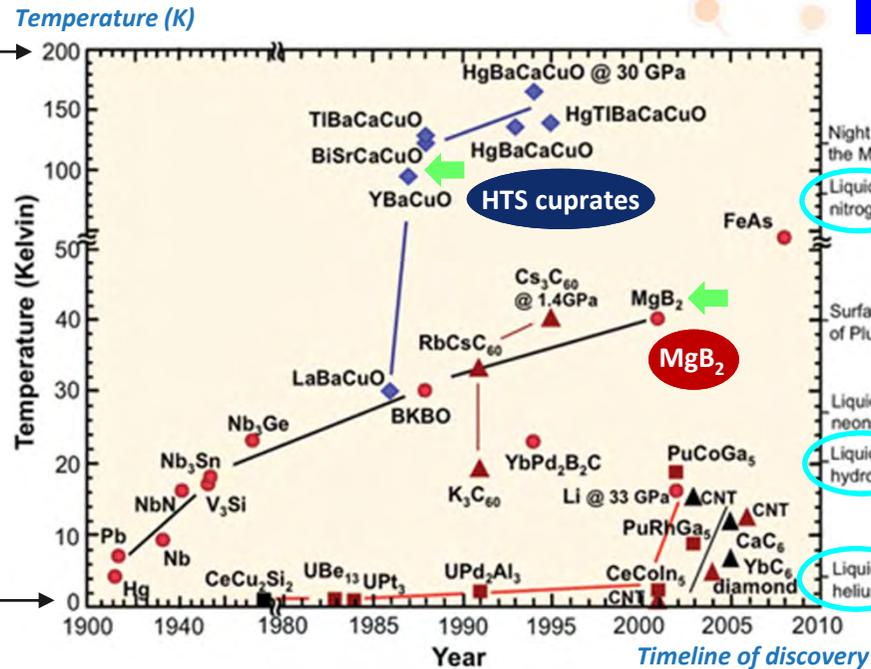
Industrial cooling



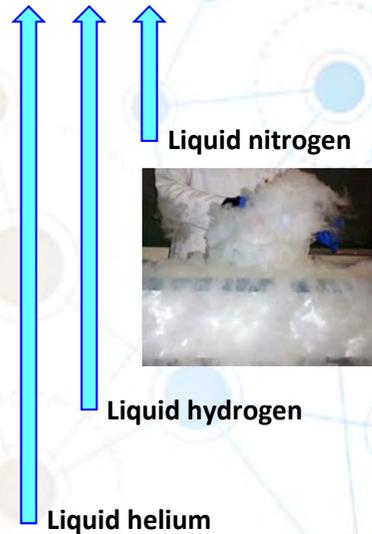
Extreme cold

$T = 0\text{ K} \approx -273^\circ\text{C}$   
Absolute Zero  
(lowest temperature that can be reached in the universe)

## Superconducting materials

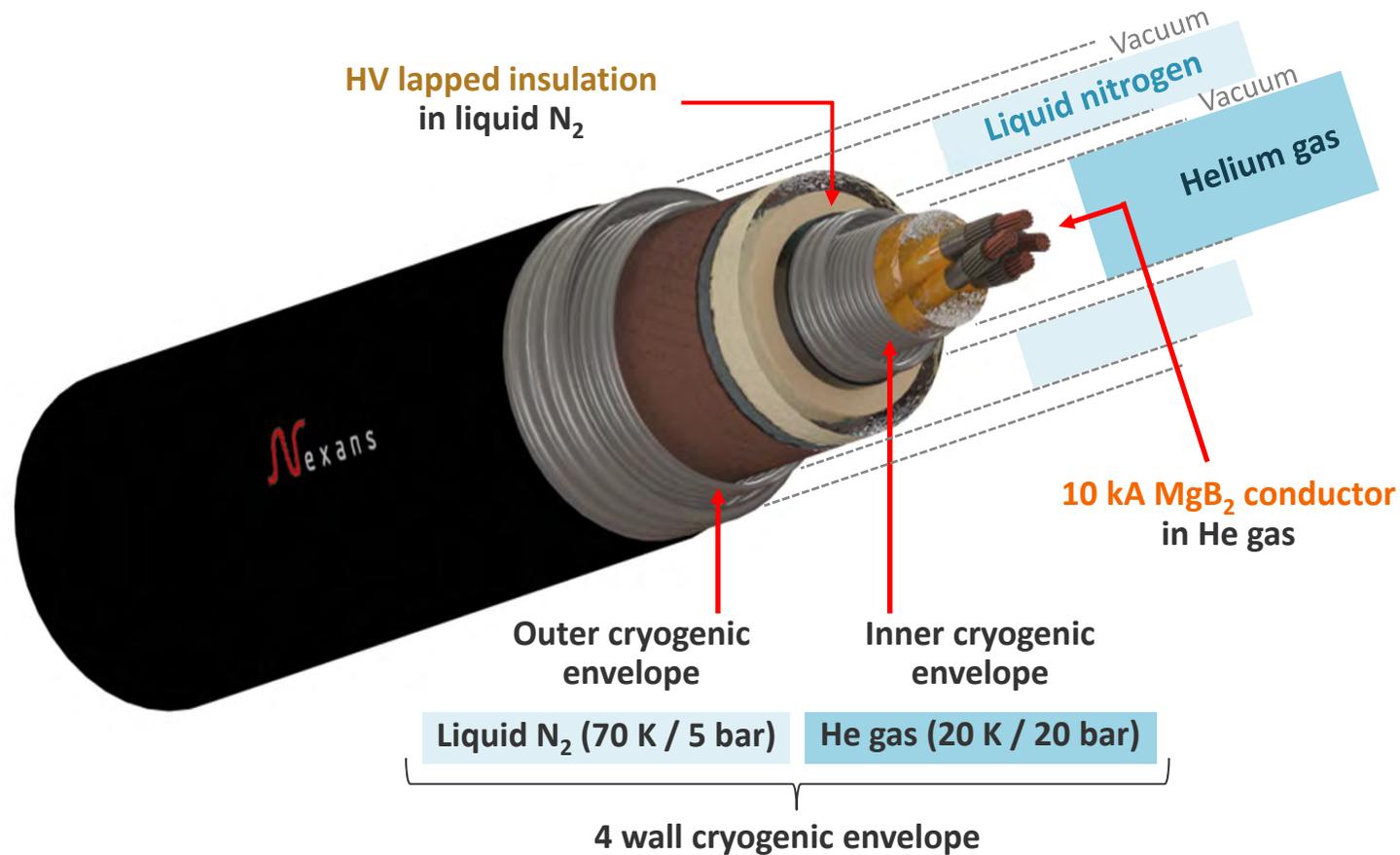


## Cryogenic fluids



## Conceptual design

Two fluids to guarantee reliable operation

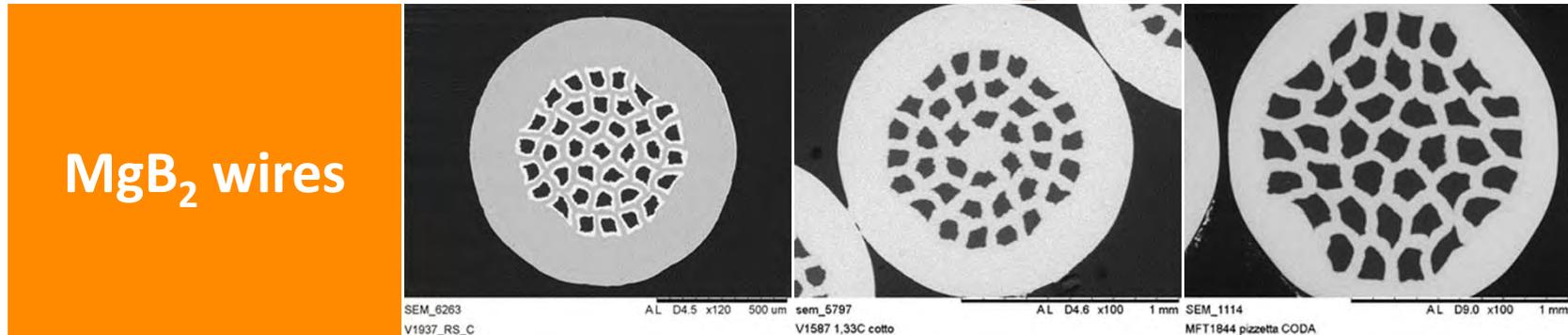


Demonstrator characteristics
Monopole
<b>3.2 GW</b>
320 kV
<b>10 kA</b>
20 - 30 m



## MgB<sub>2</sub> wires: designs optimised for kilometre-long pieces

New design proposed for specific requirements in Best Paths



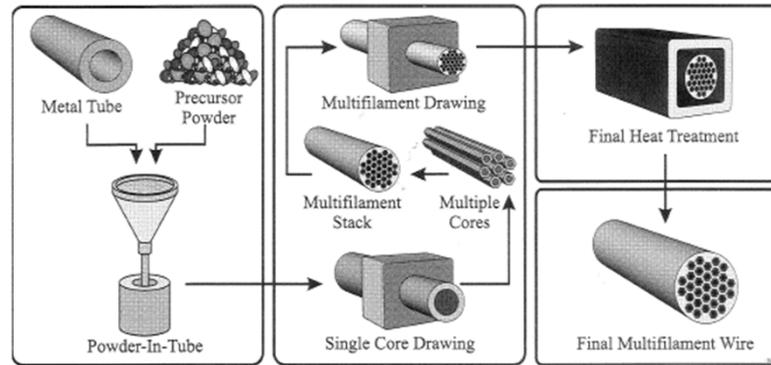
Diameter (mm)	1.0 to 1.5 mm
Materials	Monel (copper and nickel alloy), nickel

## MgB<sub>2</sub> wires manufacturing (Columbus SpA process)

Industrial machines to roll, draw, swag and anneal



Clean synthesis of powders



High power straight drawing machine



20 meter long in-line furnace



Multistep drawing machine

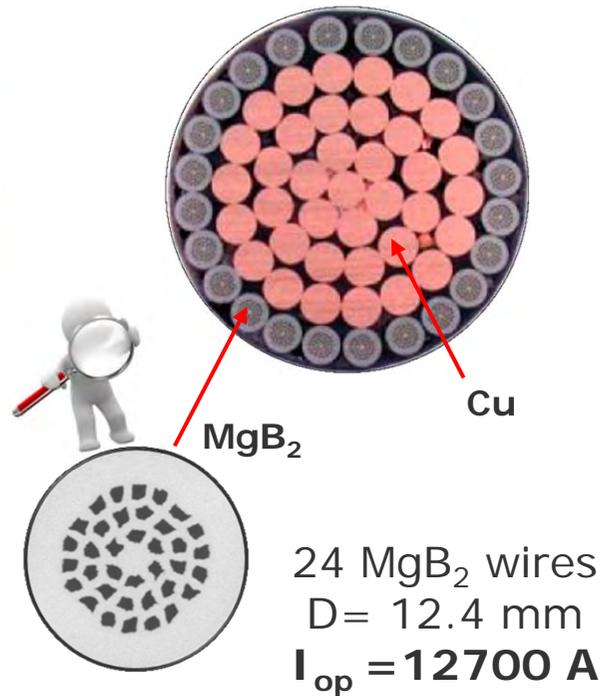


Multistep rolling machine

4 meter furnace for annealing HT



## MgB<sub>2</sub> cable conductor



### Possible MgB<sub>2</sub> wires cable arrangements

18 to 36 MgB<sub>2</sub> wires + Cu core

- Concentric geometry  
external diameter of 9 to 15 mm
- High critical current  
13 to 22 kA
- Easy to connect

### Electrical characterization of cable prototypes at CERN

- measurement of the critical current of 10-meter long cables tested in liquid (at 4.3 K) and gaseous helium (between 15 and 30 K)
- comparison with specifically developed FEM models including the nonlinear contributions of the magnetic matrix of the MgB<sub>2</sub> wires

## MgB<sub>2</sub> cable conductor: modelling of thermal losses

### Power inversion from 100 MW/s up to 10000 MW/s

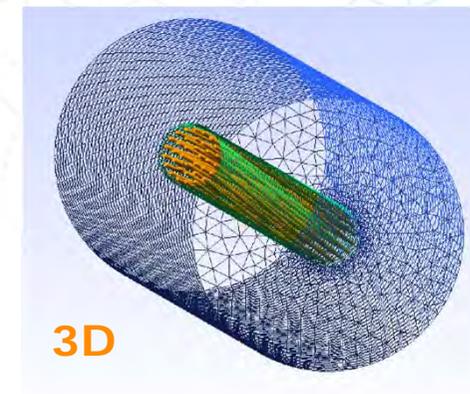
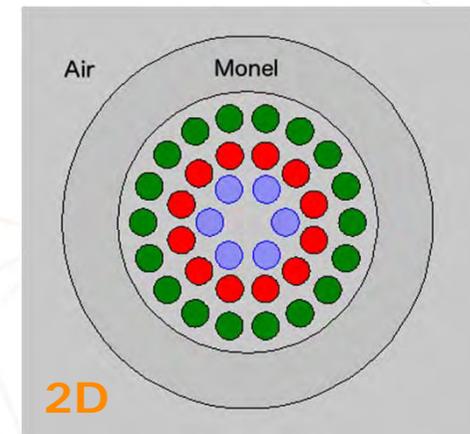
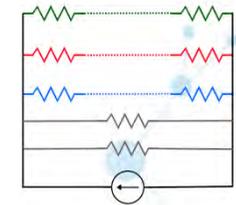
- Ramp-up I(t) dependence according to TSO scenarios

### Fault current: 35 kA during 100 ms

- FEM model: estimation of the temperature after a fault current due to the shared current through the resistive parts of the cable conductor
- Estimation of the recovery time after fault

### Ripple losses due to current source into the MgB<sub>2</sub> wires

- Assessment of the most appropriate numerical modeling 2D (fast) vs. 3D (long)
- 3D modeling also evaluates coupling losses



## MgB<sub>2</sub> cable conductor: planned measurements

### Investigations of the quench behaviour

- dedicated measurement setup
- measurement of minimum quench energy, normal-zone propagation velocity, quench load, and hot-spot temperature
- development of FEM numerical models of the quench behaviour of the cable

### Interstrand contact resistance

- development of experimental setup
- development of an electrical network model to extract the values of the contact resistance from the measured data



### Joint resistance

- development of FEM models for the expected joint resistance between high-current cables
- measurements of joint resistances between wires and cables in liquid and gaseous helium

## Cable system: Developing the termination components

### Hybrid current leads for the current injection

- Prototype of current lead manufactured and ready to be tested in critical current at 70-77 K
- FEM modeling by KIT: total heat load expected per current lead in He gas at 20 K is lower than 3 W



### Cryogenic HV insulated line for the helium gas injection

- Fiber reinforced polymer solution for the inner tube into a tubular grounded cryostat
- Principle: connect insulated tube with metallic flanges at extremities to guaranty the tightness



G 11 tubes



KF flange

## Cable system: HV cable insulation

**Cable insulation** = Lapped tapes impregnated with liquid N<sub>2</sub>

- **Versatile lapping line** designed for the preparation of short samples (70 cm)
  - Tape materials (paper, PP, PPLP, etc.)
  - Dimensions (thickness, width,...)
  - Pitches and gaps between tapes

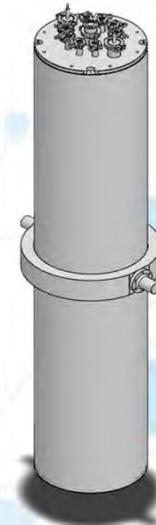


- **First samples** manufactured with Kraft paper and shipped to ESPCI for tests



- **Design of sample holder** for testing the cable insulator close to operating conditions

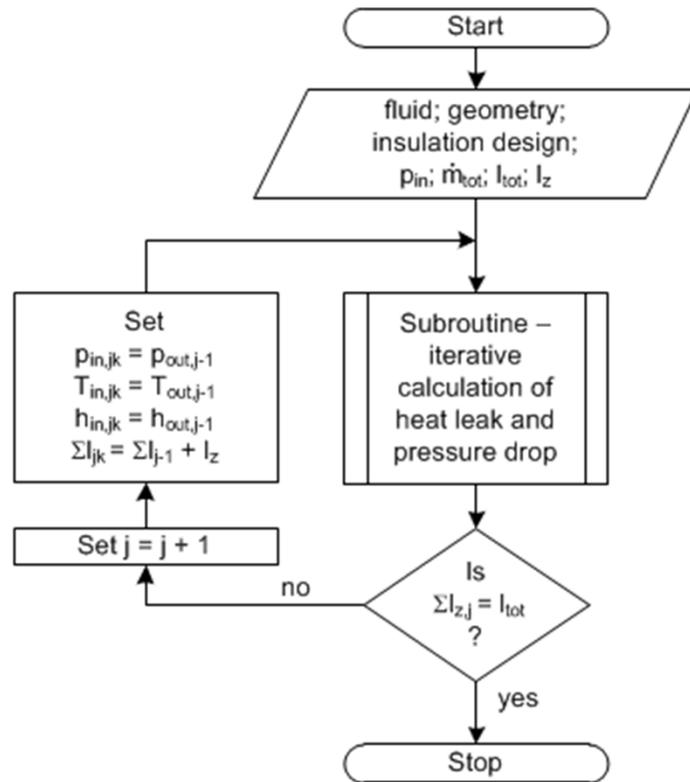
- Up to 60 kV (possible upgrade to 120 kV)
- Up to 5 bars pressure in LN<sub>2</sub>
- With a slow fluid flow
- Using the pressure-wave-propagation method
- Temperature regulation by exchanger above the sample



- **Design of a measurement system** for determining the space charge distribution in the insulating part of the sample

- Using the pressure-wave-propagation method

## Cryostat and cooling systems



### Cryogenic system design

- Review of correlations for the evaluation of the pressure drop and heat losses of the superconducting cable
- Program flow chart of the thermohydraulic model
- Publication of the requirements and specifications of the cooling system parts for the demo

## Availability of the system

### Conceptual design of the cooling system for a multi-kilometer superconducting cable

- Modular system keeping a temperature well where the cable lies
- Radial inward heat flow is removed by a cooler at the end of each cryostat module, which is filled by a cryogenic fluid below 25 K
- Inner tube surrounded by a vacuum chamber that could be thermally insulated with a flow of liquid N<sub>2</sub> outside at 70-77 K

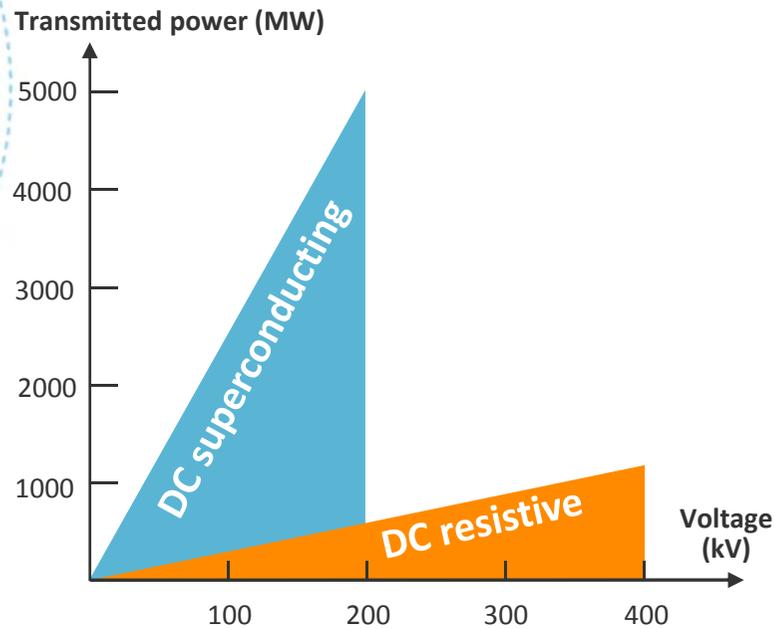
### 3 fluids have been studied for filling the inner tube

- He gas, liquid H<sub>2</sub> and liquid Ne

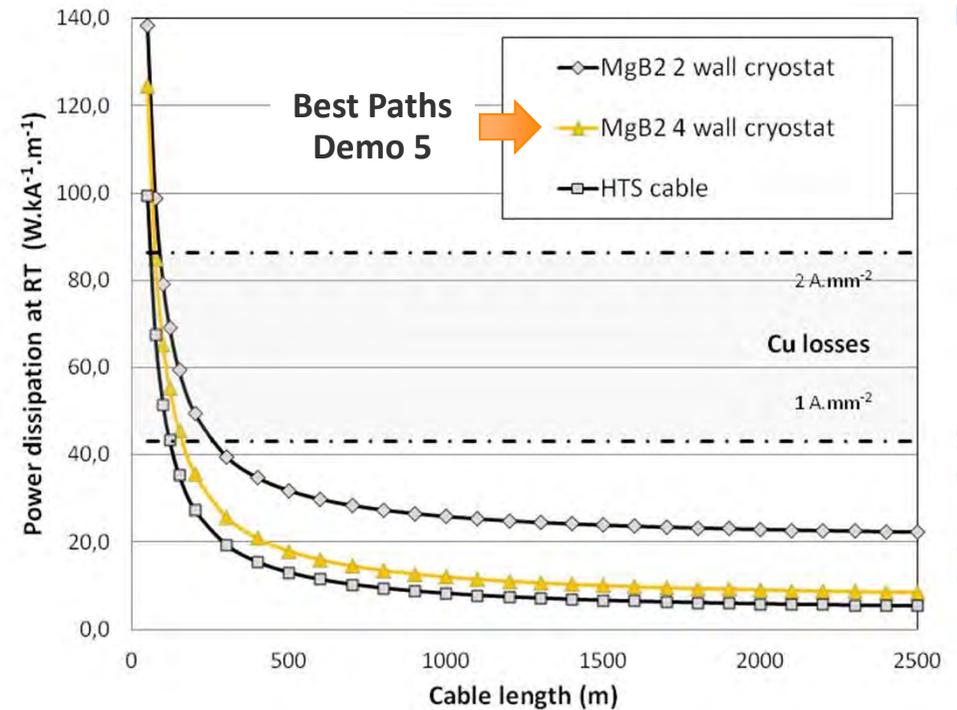


## Expected results and impact

**Increased power at a reduced voltage level**



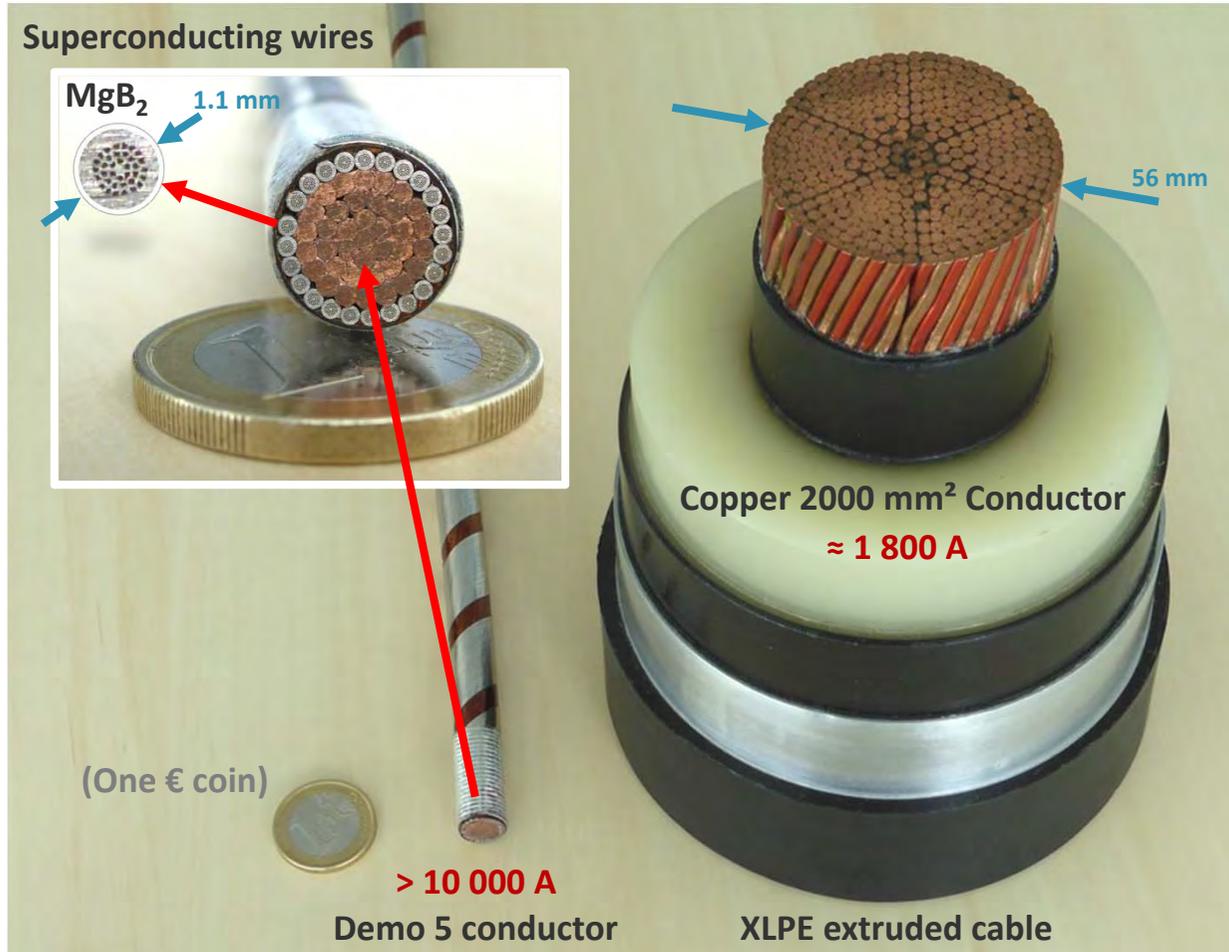
**Reduced power transmission losses**



*Eco-friendly Innovations in Electricity Transmission and Distribution Networks, Woodhead Publishing Series in Energy: Number 72; 2015 Edited by Jean-Luc Bessede P158*



## Consequent reduction of raw materials

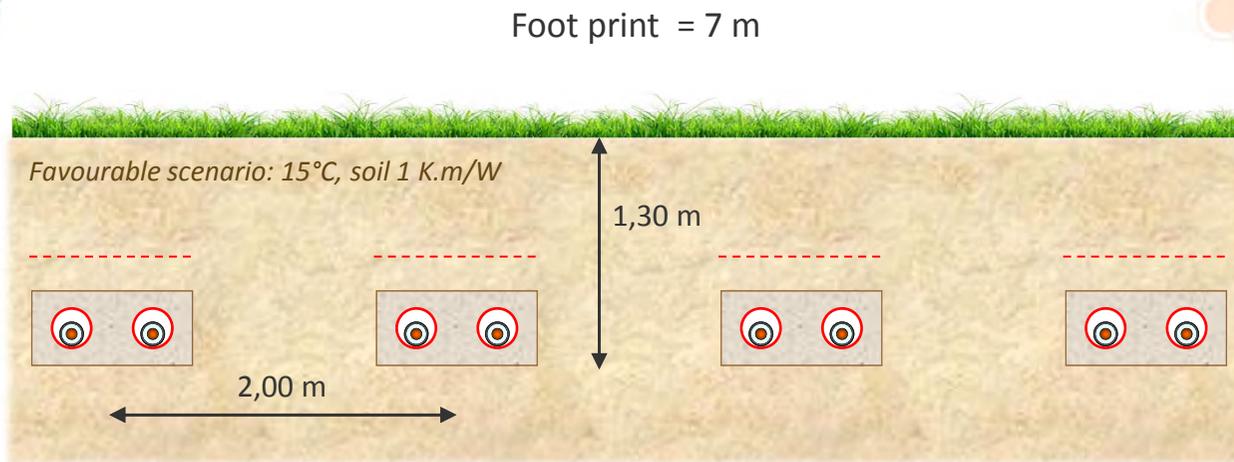


## Reduced space for cable installation and substations

**Significant reduction of right-of-way corridors and of excavation work**

**No thermal dependence to the environment**

Example: 6.4 GW DC power link with XLPE cables



Resistive cables ( 8 x 400 kV - 2 kA)



**Our Best Paths Demo 5**  
( 2 x 320 kV - 10 kA)



## Conclusions

The world energy transition requires new power grid developments

- The simulations performed within the eHighway2050 Project showed a high need for transmission grid expansion in 2050 to fulfil the European decarbonisation target (corridors of 5 to 20 GW)
- The building of these corridors meets strong opposition and may take decades
- Alternative underground solutions have to be deployed at a reasonable cost

Resistive solutions (overhead lines, XLPE cables, GIL) involve large rights of way or extensive civil engineering, and are ambient temperature dependant

An MgB<sub>2</sub>-based HVDC superconducting cable system promises very attractive performance and will be developed and tested by ten partners of Best Paths Project until September 2018

- Operating a full-scale 3 GW cable system (at 320 kV and 10 kA)
- Validating the novel MgB<sub>2</sub> superconductor for bulk electrical power transmission
- Providing guidance on technical aspects, economic viability, and environmental impact of the innovative technology



## Contacts

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