WETS 15 2.1 Barber



Issues related to long lenght HVAC cables Implementation and practical experience





RELIABILITY of SUPPLY

WG B1.47

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Long AC Cable links - Circuit Reliability

- Reliability is a mixture failure / defect and length of outage
 - Causes extra costs to fix
 - Can cause blackouts
- Failure (some effect reliability more than others):
 - Some cause forced trip, others require outages
 - Some cause safety concerns that lead to outages on other circuits for checks
 - Generally single circuit, but can be double circuit, or worse
 - Defects, generally less problematic than failures but:
 - Design defects may require widespread system outages to fix
 - Hidden defects can be worse than a failure (some become a failure only when the system is already depleted e.g. London blackout, Auckland blackout...)
- time of outage
 - Length of outage following failure or to repair defect

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Published failure rates CIGRE TB 379

- No universal failure (or defect) definition. Can be system focused (causes outages), function focused (system stops performing function), or other (requires replacement)
- CIGRE TB 370 Text:
 - 1. Instantaneous failure leading to automatic disconnection
 - 2. Occurrence requiring subsequent unplanned outage
- CIGRE TB 370 questionnaire:
 - TB 370 did not publish the questionnaire so it is not clear what the actual definition used was
- CIGRE TB 370 results
 - Internal faults
 - External faults
- For the next slide just used overall reported failure rate for XLPE land cables with voltage 60 kV to 500 kV (but what does the rate really means?)

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Failure rate of a cable circuit



Impact of long lengths

- As cable circuits increase in length they will be more unreliable as they have more cable and joints
- CIGRE statistics suggest that the joints are more problematic than cable
 - For submarine cables with longer cable sections this will be less of a problem
- Safety will not be a greater concern for buried cables (same number of terminations as short routes)
- . Tunnel installations suffer
 - Potential for multiple circuit failures (e.g. fire)
 - Failure of one component leading to limited access due to safety

CIGRE TB 379 Repair Times

Table 15d Average repair time – mode of land installation

Average Repair time in Days per Mode of Installation				
>1day and <6months	Direct Burial	Ducts/Troughs/Tunnel		
60 to 219 kV	14	15		
220 to 500 kV	25	45		

Why is there now such a significant interest in Long Length AC transmission Power Transmission by insulated cables. Some of the reasons being:-

- > Now very possible with new cable designs and materials
- Need to transfer power from renewable energy sources to the grid in the most economical manner
- > Need to provide electric power to remotely located plants
- > Often there are difficulties in obtaining approvals for OHL
- Offers quicker implementation time than using OHL
- > Now lower cost differential between Underground and OHL
- Need for lower system/network power losses
- Environmental issues and community support

> IMPROVED RELIABILITY

Progress with the introduction of long length AC cable links

The definition of A long length of insulated cable:-

- is one where the load due to the capacitive current needs to be taken into account in the system design.
- typically this would be 40 km for voltages less than 220 kV and 20 km for voltages above 220 kV.

`	Years	Period	Projects	Links km	Cable km
1967	1997	30 years	13	398	458
1997	2007	10 years	12	537	681
2007	2012	5 years	20	1122	1343
2012	2015	3 years	22	1349	1947
2015	2016+	From 2015	13	556	1069
Total			80	3962	5497



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CURRENT STATE of DEVELOPMENT Reasons for Growth in demand

- Possible 50 years ago but now more practical with new cable designs, materials, accessories & installation methods
 - Improved overall performance of cables and accessories
 - Cost of supply and installation significantly lower
 - Availability of Monitoring systems
 - Net effect is improved reliability of supply
- > Transfer power from renewable energy sources to the grid
 - Demand for offshore wind farms
 - Limited space on Offshore platforms for other options
- > Need to provide electric power to remotely located plants
 - New Mine sites, Desalination plants
 - Need for lower network losses net effect on energy cost
- Difficulties in obtaining approvals for Overhead Lines (OHL)
 - Quicker implementation time than using OHL
- Environmental factors
 - Climatic conditions and security of supply

CURRENT STATE of DEVELOPMENT Modern Cable & Installation Technology

HVAC Cable design

- Significant improvements made in Fluid Filled cables
 - However manufacturing, installation and maintenance costs are now generally higher than for XLPE cable systems.
- Modern XLPE cables
 - Lower dielectric losses than the older fluid filled cables
 - Operating temperature of XLPE cable is higher.
 - Net result is ratings much improved
 - These cables can be made and installed in long lengths
 - No concerns about changes in ground level and oil pumping
- Significant experience in manufacture of XLPE cables & accessories.
 - There are now more than 100 cable plants worldwide making HV & EHV AC cables

CURRENT STATE of DEVELOPMENT

Advances in associated equipment and overall reliability of supply

Associated Equipment

- Joints & Terminations
 - Premoulded i.e. prefabricated
- Surge Arrestors & SVL's
 - **Z**nO
- Reactive Compensation
 - Reactive power compensation devices low losses
- Harmonic Filters
 - Required for long AC links connected to the grid

Reliability of Supply

- Prequalification test
 - Well established requirements
- Site Testing
 - New low frequency devices can test long lengths of AC cable
- Monitoring
 - Inclusion of Optical fibre in Cable > 30 years experience

CHALLENGES for IMPLEMENTATION



Effect on the grid

• Matching ratings .

Protection systems

Auto reclosing as used on OHL

Voltage effect

Ferranti effect - mitigation

Harmonics

• Filters

Mitigation of EMF

Installation arrangement

Life time expectancy

• Reliability – monitoring .

Monitoring – ON LINE real time provides reliability of supply



Partial Discharge

- P.D, sensors at joint locations
 - Normally for commissioning only

Temperature – Distributed Temperature Sensing

 Well established technique using Optical fibres within the cable is now available for very long lengths

Monitoring of Condition of SVL's in Link boxes

- Now being done for some circuits
- Monitoring of sheath condition
 - Sheath condition monitoring systems beginning to be developed
- Monitoring of possible cable disturbance
 - New systems using Optical Fibre cables can detect acoustics
 - AIS systems for submarine cables in use.

Maintenance and Impact on Reliability



Route information Now available in GPS format Fault location systems Land & submarine options **Rapid repair options** Land & Submarine solutions developed

Long length AC links by Country

Νο	Country	Number of Links	Circuit Length km	Cable length km	
1	Australia	2	116	116	
2	Belgium	2	94	94	
3	Canada	2	76	114	
4	China	1	32	32	
5	Denmark	5	308	355	
6	France	6	214	279	
7	Germany	4	229	229	
8	Italy	2	173	221	
9	Japan	9	267	590	
10	Korea	1	22	66	
11	Netherlands	2	122	244	
12	Norway	4	399	399	
13	Saudi Arabia	5	246	317	
14	Spain	5	296	422	
15	Sweden	3	162	162	
16	Tanzania	1	75	75	
17	Thailand	1	55	55	
18	Tunisa	1	25	25	
19	Qatar	1	102	203	
20	United Emirates	1	42	42	
21	U.K.	14	646	1157	
22	U.S.A.	7	207	245	
23	Vietnam	1	56	56	
	Tota	al 80	3964	5498	

Long Length AC links by Voltage

Cable Voltage	No of	Total km		
	LIIKS	Links		
>33 kV <170 kV	35	2299	3075	
>170 kV <380 kV	34	1298	1860	
>380 kV <525 kV	11	365	562	
Total	80	3962	5497	

Summary of some of the challenges for Implementation

- Cable Design
 - Choosing the best cable design for a LONG LENGTH AC Link
- System design issues
 - Selecting the best voltage
 - Consider frequency of supply e.g. 60, 50 or 16 Hz.
 - Matching the power rating for hybrid circuits
 - Acceptance of cyclic ratings thermal delay for cables
 - Protection system arrangements Cable vs. OHL,
 - Controlling EMF easier for cable than OHL ,
 - Controlling future changes in route to ensure circuit rating
 - Amount of reactive compensation location
 - Impact on other network components
 - Sheath bonding for long lengths acceptance of voltage levels
 - Reliability repair times for underground cable

Summary of challenges for Implementation (cont.)

- Installation
 - Rights of way.
 - Remote areas transportation issues
 - Inductive coupling with OHL safety
 - Thermal mechanical forces from long straight cable lengths
 - Commissioning Testing- voltage & frequency.
- Monitoring
 - Long distance Distributed Temperature Sensing with OFC
 - Monitoring of Sheath Link box SVL's
 - Sheath condition monitoring.
 - Control of route condition AIS and Acoustic
- Maintenance
 - Fault location methods and automation
 - Access to route information GPS data
 - Methods to reduce repair times outage in case of cable damage
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