

Groupe – Technologie

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WETS D'15 2.4 Drapeau

# A Study on the Effect of Performing VLF Withstand Tests on Field Aged Degraded Joints

Jean-François DRAPEAU

Researcher

Expertise Équipement électriques

IREQ

Jacques CÔTÉ, HQD

Simon BERNIER, IREQ

Jicable'11

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# OUTLINE

- ❑ **Context & Introduction**
- ❑ **Objectives of the study**
- ❑ **Test Samples**
- ❑ **Experimental Protocol**
- ❑ **Results for Joints: Type A**
- ❑ **Results for Joints: Type B**
- ❑ **Results Wrap-up & Issues**
- ❑ **VLF Diagnostic Interpretation: Application to a Cable System Typical to HQD**
- ❑ **Summary**

# 1- CONTEXT & INTRODUCTION

- **Context: Field withstand testing at HQD:**  
--> introduction of VLF considered
- **Initial assumption: --> parameters from IEEE 400.2**  
*(For 25 kV system: VLF Sine 0.1 Hz 23 kV 30 min)*
- **Question: What effect will have VLF withstand testing on degraded joints present in the MV underground system ?**
- **Before proceeding to implementation, better to collect a max. of testing data in the lab.**

## 2- OBJECTIVES OF THE STUDY

- **Verify and quantify the influence of performing VLF-TD withstand testing (according to IEEE 400.2) on joints identified as severely degraded in term of dielectric loss and local temperature elevation**
- **Have a "first sight" of what would be the expectable outcomes of VLF withstand tests performed in the field on HQD cable system**
  - > *Pass / No pass*
  - > *Tan  $\delta$  readings from monitored withstand*
  - > *Interpretations on diagnostics*

## 2- OBJECTIVES OF THE STUDY

### ***REMINDER: purpose of a withstand test***

- **Application of voltage above normal operating voltage for a prescribed duration**
- ***Attempts to drive weakest location(s) within cable segment to failure while segment is not in service***
  - > without causing any further degradation to the other components which are aged, but still in good condition***

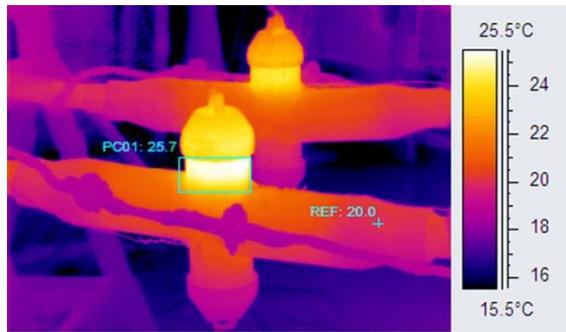
# 3- TEST SAMPLES

## Request for targeted joint samples extraction

--> 2 types of joints know as most critical in HQD underground MV system

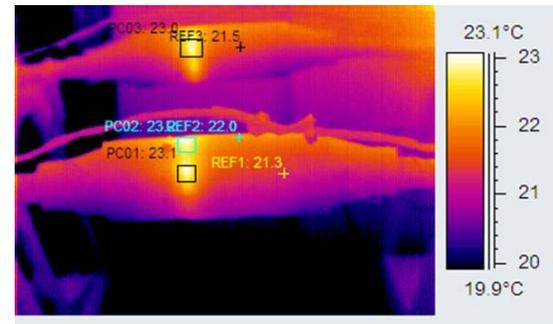
--> Joints identified with thermal anomalies

Type A



**Disconnectable straight joint with taps design**

Type B



**Premolded straight joint design**

# 4- EXPERIMENTAL PROTOCOL

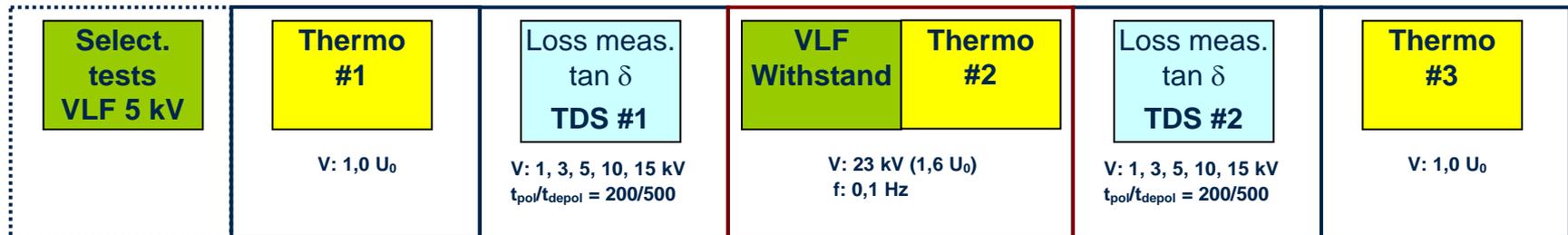
➤ Protocol: On a number of joints with various degradation levels:

1. Selection tests (30 joints out of 60)
2. IR thermography (init. cond.)
3. TDS characterization (init. cond.)
4. VLF withstand (IEEE 400.2: 23kV - 30 min)  
--> Monitored  $\tan \delta$  + IR thermography
5. TDS characterization (post)
6. IR thermography (post)

Pre-characterization

VLF withstand test

Post-characterization



# 4- EXPERIMENTAL PROTOCOL

## CLASSIFICATION: "Effect of VLF withstand" on joints

Level

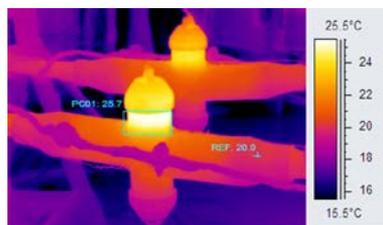
Thermal anomaly evolution

Dielectric loss evolution

..... Prevailing parameter .....

JOINT CONDITION EVOLUTION IMPACT IS :	Criteria for "thermal anomaly" evolutions Value of "Δ [ΔT]"		Criteria for TDS loss evolutions Δ [tan δ <sub>mean</sub> ] (%)
	Sum for all the hot spots (HS) occurring on the same joint (°C)	Max for individual hot spots (%)	
<b>STRONG (=FAILURE)</b>	Criteria for Δ[ΔT] & Δ[tan δ <sub>mean</sub> ] t.b. determined or Failure occurrence		
<b>SIGNIFICANT</b>	Δ[ΔT] > 0.5 or [Δ[ΔT] > (0,1 X nbHS) and Δ[ΔT] > 50%]		and ΔTD ≥ 200%.
<b>SOME</b>	(0.1 X nbHS) < Δ[ΔT] ≤ 0.5 and Δ[ΔT] > 20% or Δ[ΔT] > 40%		and 100% ≤ ΔTD ≤ 200%
<b>VERY LIGHT</b>	(0.1 X nbHS) < Δ[ΔT] ≤ 0.5 and Δ[ΔT] ≤ 20%		or 20% ≤ ΔTD ≤ 100%
<b>NONE</b>	Δ[ΔT]  ≤ 0.1 (X nbHS)		and  ΔTD  < 20%
<b>REDUCED SIGNS OF DEGRADATION</b>	Evolutions showing negative values : e.g. -0,4°C, -25%, etc.  Δ[ΔT]  > (0.1 X nbHS) and  Δ[ΔT]  > 20%		and  ΔTD  ≥ 20%

# 5- RESULTS FOR JOINTS - TYPE A



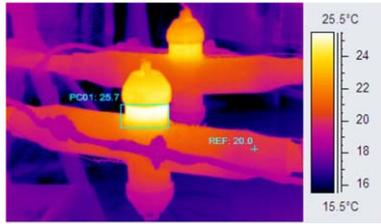
## Impact of VLF withstand

### Observations: (General)

JOINT SAMPLE	Initial cond. VLF Tan $\delta$ @ 5 kV(X 10 <sup>-3</sup> )	$\Delta T$ variation $\Delta(\Delta T)$	TDS Loss Variation (%)	EVOLUTION Impact is :
06-A	7932	+1.3°C / +27%	+20%	Significant
16-X	4329	+0.3°C / +11%	+149%	Some
20-X	3239	-1.6°C / -59%	+8%	Reduced signs of degradation
20-Z	2738	+1.2°C / +133%	+109%	Significant
20-Y	2705	+3.2°C / +168%	+182%	Significant
14-X	2014	-0.8°C / -57%	+47%	Reduced signs of degradation
19-X	1597	-0.6°C / -38%	+6%	Reduced signs of degradation
18-Y	1036	+0.3°C / +21%	+27%	Some
14-Z	918	0.0°C / 0%	+40%	Very light
18-Z	784	-0.1°C / -16%	+35%	Very light
14-Y	743	-0.1°C / -16%	+52%	Very light
13-Y	358	-0.2°C / -33%	+13%	None
18-X	295	0.0°C / 0%	+71%	Very light
19-Y	128	N/A	+50%	Very light
06-C	58	+0.4°C / +67%	+601%	Significant
16-Y	7	N/A	+10%	None

- NO failure
- Impact level of VLF withstand show an evolution consistent with initial condition of the joint
- --> varies rather "smoothly" from "significant" down to "none"
- When initial condition of the joint is good ---> No significant impact

# 5- RESULTS FOR JOINTS - TYPE A



## Impact of VLF withstand

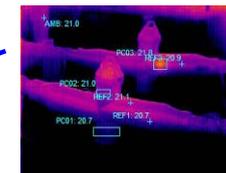
### Observations: (Particular)

JOINT SAMPLE	Initial cond. VLF Tan $\delta$ @ 5 kV(X 10 <sup>-3</sup> )	$\Delta T$ variation $\Delta(\Delta T)$	TDS Loss Variation (%)	EVOLUTION Impact is :
06-A	7932	+1.3°C / +27%	+20%	Significant
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06-C	58	+0.4°C / +67%	+601%	Significant
16-Y	7	N/A	+10%	None

- 3 samples showing "reduced signs of degradation"
- Anomaly = localized "spot" in the "tap"

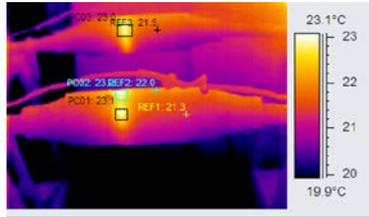


- Anomaly = localized "spot" in the insulation body



- Localised anomalies are associated with "significant" impact

# 6- RESULTS FOR JOINTS - TYPE B



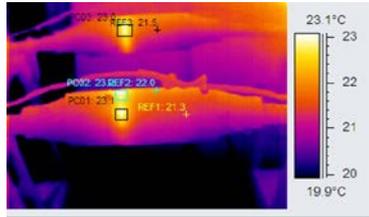
## Impact of VLF withstand

### Observations: (General)

JOINT SAMPLE	Initial cond. VLF Tan $\delta$ @ 5 kV(X 10 <sup>-3</sup> )	$\Delta T$ variation $\Delta(\Delta T)$	TDS Loss Variation (%)	EVOLUTION Impact is :
02-X	6165	-	-	Strong (=failure)
01-Z	359	-	-	Strong (=failure)
21-Z	241	-6.9°C / -100%	-51%	Reduced signs of degradation
02-Y	63	+0.6 °C / +15%	-46%	Strong (=failure)
04-X	19	+0.1°C / +4%	+355%	Some
07-C	19	+0.2°C / +100%	+399%	Strong (=failure)
21-Y	9.6	-	+2%	None
04-Y	7.7	+0.0°C / +0%	+4%	None
01-X	6.5	-	+13%	None
03-Z	6.4	-	-22%	None
01-Y	6.0	-	+13%	None
07-X	5.9	-	+10%	None
07-B	5.9	-	+10%	None
03-X	4.7	-	+12%	None

- Two distinct groups: "bad" (6) vs "good" (8)
- Among 6 "bad", there are 4 failures
- When initial condition of the joint is good ---> No measurable impact

# 6- RESULTS FOR JOINTS - TYPE B

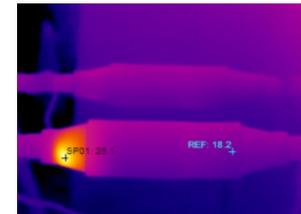


## Impact of VLF withstand

### Observations: (Particular)

JOINT SAMPLE	Initial cond. VLF Tan $\delta$ @ 5 kV( $\times 10^{-3}$ )	$\Delta T$ variation $\Delta(\Delta T)$	TDS Loss Variation (%)	EVOLUTION Impact is :
02-X	6165	-	-	Strong (=failure)
01-Z	359	-	-	Strong (=failure)
21-Z	241	-6.9°C / -100%	-51%	Reduced signs of degradation
02-Y	63	+0.6 °C / +15%	-46%	Strong (=failure)
04-X	19	+0.1°C / +4%	+355%	Some
07-C	19	+0.2°C / +100%	+399%	Strong (=failure)
21-Y	9.6	-	+2%	None
04-Y	7.7	+0.0°C / +0%	+4%	None
01-X	6.5	-	+13%	None
03-Z	6.4	-	-22%	None
01-Y	6.0	-	+13%	None
07-X	5.9	-	+10%	None
07-B	5.9	-	+10%	None
03-X	4.7	-	+12%	None

- 1 sample showing "reduced signs of degradation"  
This sample had a particular "heat signature"  
--> localized hot spot in the "shoulder"



- Failures occurred at different steps in the procedure

# 6- RESULTS FOR JOINTS - TYPE B

## Impact of VLF withstand

**Observations:  
(Particular)**

### OCCURENCES OF FAILURES

**Failure 1: 1st time energized @ 1Uo**

**Failure 2: During VLF withstand**

**Failure 3: When re-energized @ 1Uo**

**Failure 4: When re-energized @ 1Uo**

ÉCRAN/ILLON DESCRIPTION	Thèmes Thème 1	Thèmes Thème 2	Thèmes Thème 3	Thèmes Thème 4	Thèmes Thème 5
02-X K40 Ligne LVC 40 Section PA 405 Phase 5 Insulateur ANORMALE (Norme) C=50µF	100 6.165	N/A	N/A	N/A	N/A
03-Z K40 Ligne LVC 20 Section PA 170 Phase 2 Insulateur ANORMALE (Norme) C=50µF	100 359	100 10.5	100 10.5	100 10.5	100 10.5
03-Z K40 Ligne LVC 20 Section PA 170 Phase 2 Insulateur ANORMALE (Norme) C=50µF	100 10.5	100 10.5	100 10.5	100 10.5	100 10.5
03-Y K40 Ligne LVC 20 Section PA 170 Phase 3 Insulateur ANORMALE (Norme) C=50µF	100 323	100 10.5	100 10.5	100 10.5	100 10.5
04-X K40 Ligne LVC 20 Section PA 170 Phase 5 Insulateur ANORMALE (Norme) C=50µF	100 290	100 10.5	100 10.5	100 10.5	100 10.5
07-C K40 Ligne LVC 20 Section PA 170 Phase 1 Insulateur ANORMALE (Norme) C=50µF	100 9.1	100 10.5	100 10.5	100 10.5	100 10.5

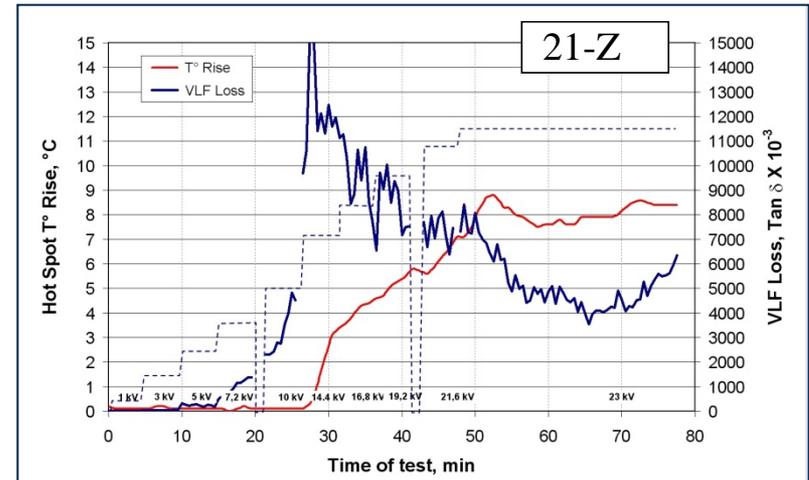
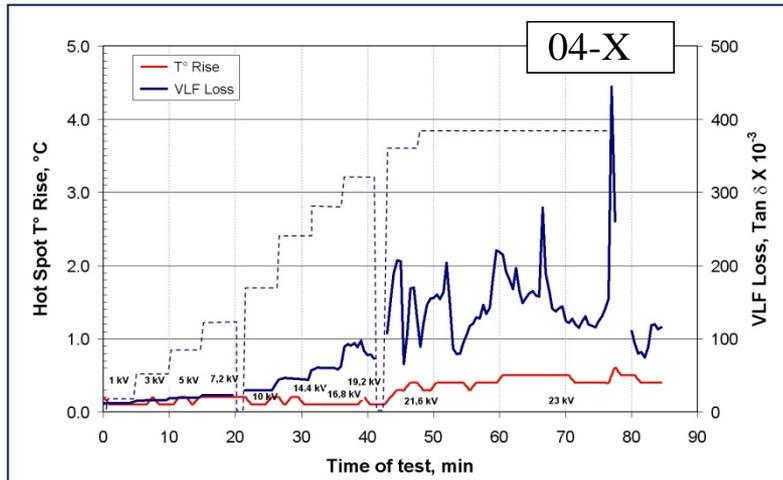
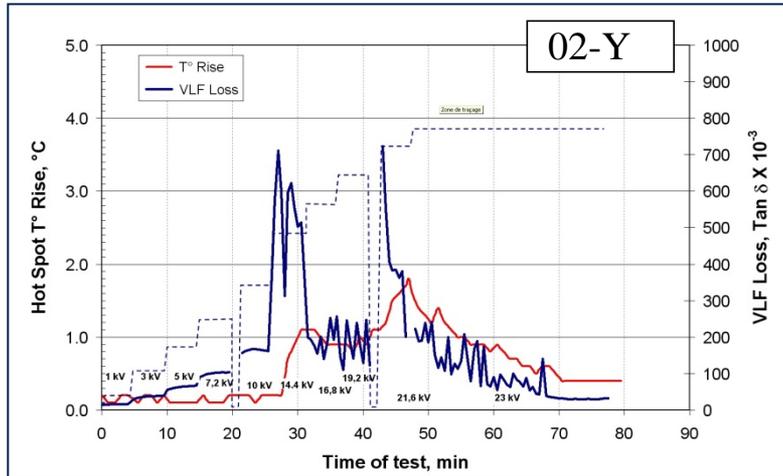
# 6- RESULTS FOR JOINTS - TYPE B

## Impact of VLF withstand

### Observations: (Particular)

### UNEXPECTED LOSS BEHAVIOR DURING VLF MONITORED WITHSTAND

Dielectric loss show several huge quasi-instantaneous variations (increase or decrease)



# 7- RESULTS WRAP-UP & ISSUES

## IMPACT OF PERFORMING VLF WITHSTAND TESTS...

- On joints in good condition:  
--> No measurable effect
- On degraded joints of type A  
--> Some effect, but not that much
- On degraded joints of type B  
--> Significant effect: - Occurrence of failures  
- Erratic behavior of losses

## ISSUES:

- "Spot" type anomalies appear particularly vulnerable
- Clear indications that presence of water has a strong influence on joint insulation behavior

## 8- VLF DIAGNOSTIC INTERPRETATION: Application to a Cable System typical to HQD

### DIELECTRIC LOSS FEATURES FOR SINGLE JOINTS:

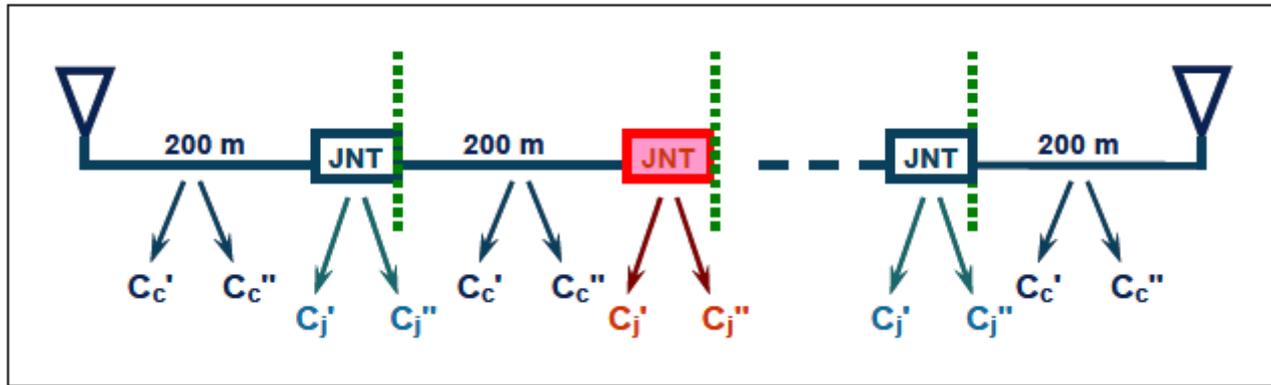
JOINT SAMPLE	Mean Tan $\delta$ ( $\times 10^{-3}$ ) at each step				Differential TD (Tip-Up) [1.5U <sub>0</sub> - 0.5U <sub>0</sub> ]
	----- RAMP-UP -----			HOLD	
	0.5 U <sub>0</sub>	1 U <sub>0</sub>	1.5 U <sub>0</sub>	1.6 U <sub>0</sub>	
A - 06-A	8768	11265	16170	21294	7402
B - 02-Y	100	532	370	90	270

**ISSUE:** How such VLF feature values would translate in the field, considering cable circuits with various lengths ?

# 8- VLF DIAGNOSTIC INTERPRETATION: Application to a Cable System typical to HQD

## Configurations considered for the simulations:

One **"bad"** joint in a cable system



## Overall loss calculation:

$$\tan \delta_{line} = \frac{\sum C''_{cable\ i} + \sum C''_{jct\ i}}{\sum C'_{cable\ i} + \sum C'_{jct\ i}}$$

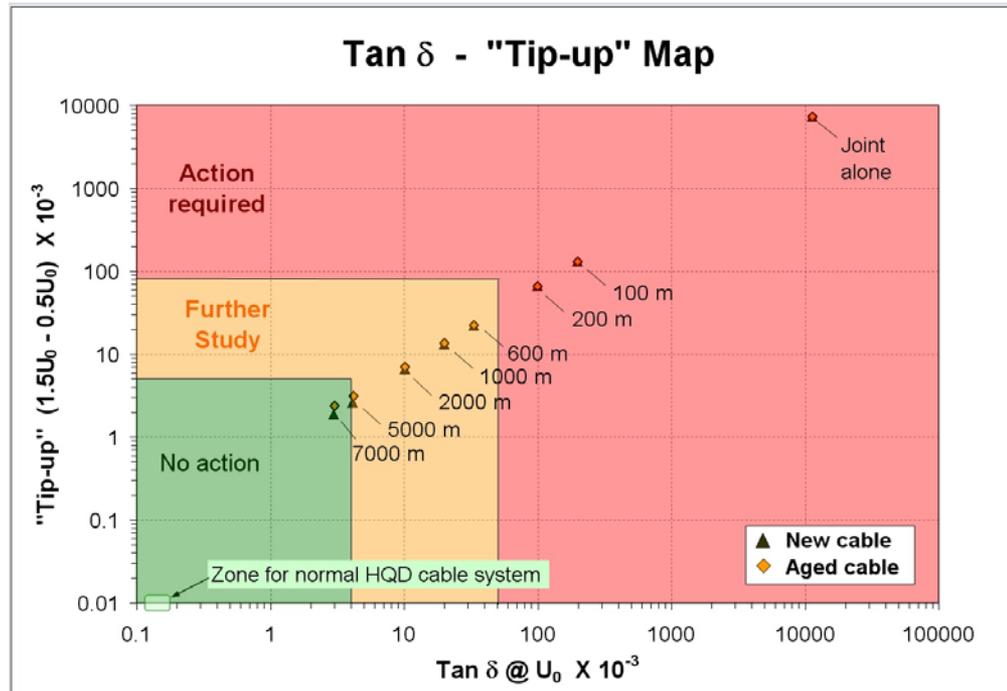
Loss contributions

Direct capacitances

# 8- VLF DIAGNOSTIC INTERPRETATION: Application to a Cable System typical to HQD

## Simulation results for joint type A:

(Diagnostic criteria defined in IEEE 400.2<sup>1</sup> for PE-based insulation)



**--> Cable length has a significant impact on VLF diagnostic outcome**

(1) According to latest draft D9

## 9- SUMMARY

- **Effect of performing VLF withstand tests is strongly dependant to the type (design) of joint and to the type of defect (e.g. heat anomaly pattern)**
- **Expected outcomes on joints are not straightforward --> multiple and complex phenomena are involved (e.g. effect of water)**
- **Further studies are required in order to allow a better understanding of these issues**